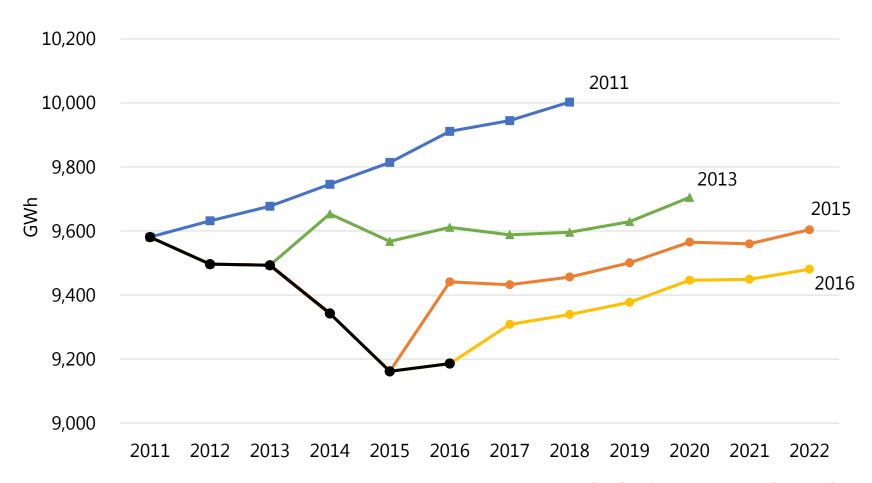


# PATH TO REVENUE SUSTAINABILITY

Review Panel Meeting | October 24, 2017

Paula Laschober

# RETAIL SALES FORECASTS HAVE BEEN TOO HIGH



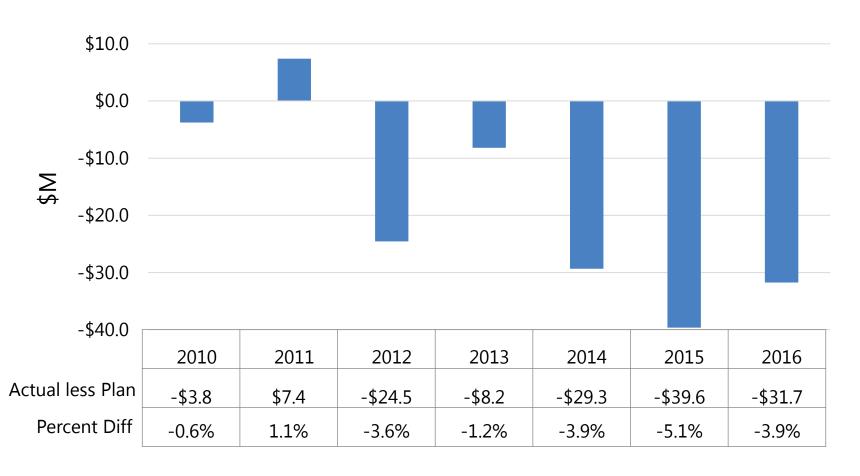
(Y Axis enlarged to show detail.)

Black Line = Actual Load Colored Lines = Forecasts



### WHY WE CARE-PERSISTENT REVENUE SHORTFALLS

#### Five Years of Retail Revenue Shortfalls = \$133 M



# WHAT IS GOING ON?

Mild winters. Roughly half of 2014-2016 revenue impact due to mild weather.

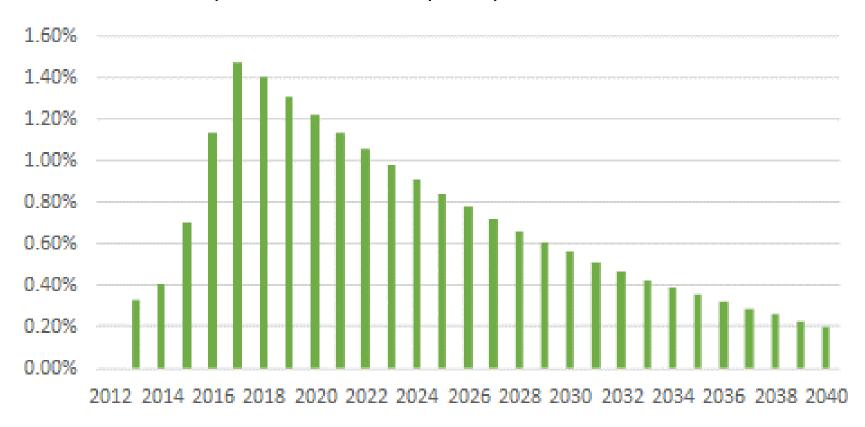
Efficiency. LEDs, appliances, building standards, and other technology improvements all contributing to lower energy consumption.

Addition of new customers each year is cushioning full impact.

Higher Rates. Residential rate structure magnifies \$ impact of each forecasted kWh unsold.

### WHAT CITY LIGHT DID - INCREASED DEBT

### Rate impact of additional principal + interest on debt



### ADDRESSING THE ISSUE - RECOMMENDATION

What actions will improve our chances of collecting the right amount of revenue in the future?

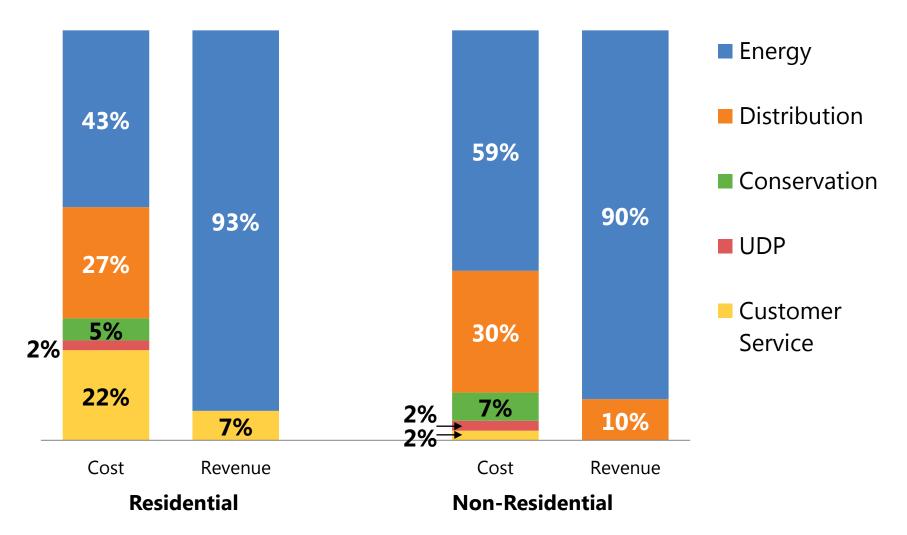
#### 1. Fix Retail Sales Forecast:

- Improve (lower) retail sales forecast, get better at understanding customer characteristics and end-uses.
- Solves "level" problem only if <u>exactly</u> correct.

#### 2. Restructure Rates:

- Make rates more transparent by showing energy, delivery, base service and public benefits charges.
- Gradually rebalance the ratio of fixed and variable rate components.
- Reduces "variability/under-collection" even if forecast is too high.

# CITY LIGHT COSTS VS CURRENT RATES





# RATE TRANSPARENCY – RESIDENTIAL EXAMPLE

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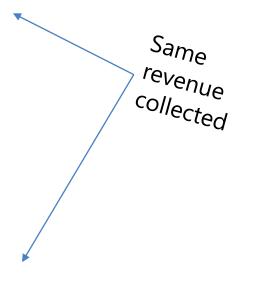
	Rates	Revenue
Basic Charge (\$/mo)	\$5.05	\$20.9 M
First Block (¢/kWh)	7.8¢	\$108.3 M
Second Block (¢/kWh)	13.2¢	\$156.3 M
		\$285.4 M

#### **Billing Determinants Annual**

344,536 meters 1,384,464,079 kWh first block 1,184,108,740 kWh second block

### **Transparent:**

	Kates	Kevenue
Basic Charge (\$/mo)	\$5.05	\$20.9 M
Energy (¢/kWh)	3.5¢	\$90.9 M
Delivery (¢/kWh)	5.9¢	\$151.0 M
Public Benefit (¢/kWh)	0.9¢	\$22.7 M
		\$285.4 M



# RATE TRANSPARENCY – COMMERCIAL EXAMPLE

Current:	Rates	Revenue	Medium City Customers Billing Determinants Annual 2,323 meters
			1,676,279,317 kWh 4,295,205 kW peak demand
Energy (¢/kWh)	7.4¢	\$124.0 M	4,293,203 KVV peak demand
Demand (\$/kW)	\$3.44	<u>\$14.8 M</u>	
		\$138.8 M	
Transparent:	Rates	Revenue	Same revenue collected
Energy (¢/kWh)	3.5¢	\$58.7 M	
Delivery (¢/kWh)	3.1¢	\$51.8 M	
Public Benefit (¢/kWh)	0.8¢	\$13.6 M	
Demand Charge (\$/kW)	\$3.44	<u>\$14.8 M</u>	
		\$138.8 M	•



# LOW RETAIL SALES – RESIDENTIAL EXAMPLE

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	Kates	Kevenue
Basic Charge (\$/mo)	\$5.05	\$20.9 M
First Block (¢/kWh)	7.8¢	\$106.3 M
Second Block (¢/kWh)	13.2¢	<u>\$134.4 M</u>
		\$261.6 M

#### Billing Determinants Annual 8% Lower Retail Sales Scenario 344,536 meters 1,359,543,726 kWh first block 1,018,333,516 kWh second block

### **Transparent:**

	Kates	Kevenue
Basic Charge (\$/mo)	\$5.05	\$20.9 M
Energy (¢/kWh)	3.5¢	\$84.2 M
Delivery (¢/kWh)	5.9¢	\$139.8 M
Public Benefit (¢/kWh)	0.9¢	\$21.0 M
		\$265.8 M



