Clean Energy Implementation Plan Reporting Template

Published: March 10, 2026 Deadline: January 1, 2026

Submission: Submit this workbook and all supporting documentation via Smartsheet.

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Enter information in yellow fields

Select drop-down option from list in orange fields

Do not modify grey-shaded fields.

Note: this Excel workbook is macro-enabled to allow for the selection of multiple CETA categories on the Indicators & Forecast tab. If you have security restrictions or have no use for this feature, you do not have to enable macros.

Relevant Clean Energy Transformation Act Statutes and Rules

RCW 19.405.060

Clean energy implementation plan—Compliance criteria—Incremental cost of compliance.

(2)(a) By January 1, 2022, and every four years thereafter, each consumer-owned utility must develop and submit to the department a four-year clean energy implementation plan for the standards established under RCW 19.405.040(1) and 19.405.050(1) that: (i) Proposes interim targets for meeting the standard under RCW 19.405.040(1) during the years prior to 2030 and between 2030 and 2045, as well as specific targets for energy efficiency, demand response, and renewable energy; (ii) Is informed by the consumer-owned utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5); (iii) Is consistent with subsection (4) of this section; and (iv) Identifies specific actions to be taken by the consumer-owned utility over the next four years, consistent with the utility's long-range resource plan and resource adequacy requirements, that demonstrate progress towards meeting the standards under RCW 19.405.040(1) and 19.405.050(1) and the interim targets proposed under (a)(i) of this subsection. The specific actions identified must be informed by the consumer-owned utility's historic performance under median water conditions and resource capability and by the consumer-owned utility's participation in centralized markets. In identifying specific actions in its clean energy implementation plan, the consumer-owned utility may also take into consideration any significant and unplanned loss or addition of load it experiences.

(b) The governing body of the consumer-owned utility must, after a public meeting, adopt the consumer-owned utility's clean energy implementation plan. The clean energy implementation plan must be submitted to the department and made available to the public. The governing body may adopt more stringent targets than those proposed by the consumer-owned utility and periodically adjust or expedite timelines if it can be demonstrated that such targets or timelines can be achieved in a manner consistent with the following: (i) Maintaining and protecting the safety, reliable operation, and balancing of the electric system; (ii) Planning to meet the standards at the lowest reasonable cost, considering risk; (iii) Ensuring that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction of costs and risks; and energy security and resiliency; and (iv) Ensuring that no customer or class of customers is unreasonably harmed by any resulting increases in the cost of utility-supplied electricity as may be necessary to comply with the standards

(4)(a) A consumer-owned utility must be considered to be in compliance with the standards under RCW 19.405.040(1) and 19.405.050(1) if, over the four-year compliance period, the average annual incremental cost of meeting the standards or the interim targets established under subsection (2) of this section meets or exceeds a two percent increase of the consumer-owned utility's retail revenue requirement above the previous year. All costs included in the determination of cost impact must be directly attributable to actions necessary to comply with the requirements of RCW 19.405.040 and 19.405.050.

(b) If a consumer-owned utility relies on (a) of this subsection as a basis for compliance with the standard under RCW 19.405.040(1), and it has not met eighty percent of its annual retail electric load using electricity from renewable resources and nonemitting electric generation, then it must demonstrate that it has maximized investments in renewable resources and nonemitting electric generation prior to using alternative compliance options allowed under RCW 19.405.040(1)(b).

WAC 194-40-200

Clean energy implementation plan.

- (1) **Specific actions.** Each utility must identify in each CEIP the specific actions the utility will take during the next interim performance period or GHG neutral compliance period to demonstrate progress toward meeting the standards under RCW 19.405.040(1) and 19.405.050(1) and the interim targets under subsection (2) of this section and the specific tar gets under subsection (3) of this section. Specific actions must be consistent with the requirements of RCW 19.405.060 (2)(a)(iv).
- (2) **Interim target.** The CEIP must establish an interim target for the percentage of retail load to be served using renewable and nonemitting resources during the period covered by the CEIP. The interim target must demonstrate progress toward meeting the standards under RCW 19.405.040(1) and 19.405.050(1), if the utility is not already meeting the relevant standard.
- (3) **Specific targets.** The CEIP must establish specific targets, for the interim performance period or GHG neutral compliance period covered by the CEIP, for each of the following categories of resources:

- (a) Energy efficiency. (i) The CEIP must establish a target for the amount, expressed in megawatt-hours of first-year savings, of energy efficiency resources expected to be acquired during the period. The energy efficiency target must comply with WAC 194-40-330(1). (ii) A utility may update its CEIP to incorporate a revised energy efficiency target to match a biennial conservation target established by the utility under RCW 19.285.040 (1)(b) and WAC 194-37-070.
- (b) **Demand response resources.** The CEIP must specify a target for the amount, expressed in megawatts, of demand response resources to be acquired during the period. The demand response target must comply with WAC 194-40-330(2).
- (c) Renewable energy. The utility's target for renewable energy must identify the quantity in megawatt-hours of renewable electricity to be used in the period.
 - (4) Specific actions to ensure equitable transition. To meet the requirements of RCW 19.405.040(8), the CEIP must, at a minimum:
- (a) Identify each highly impacted community, as defined in RCW 19.405.020(23), and its designation as either: (i) A community designated by the department of health based on cumulative impact analyses; or (ii) A community located in census tracts that are at least partially on Indian country.
- (b) Identify vulnerable populations based on the adverse socioeconomic factors and sensitivity factors developed through a public process established by the utility and describe and explain any changes from the utility's previous CEIP, if any;
- (c) Report the forecasted distribution of energy and nonenergy costs and benefits for the utility's portfolio of specific actions, including impacts resulting from achievement of the specific targets established under subsection (3) of this section. The report must: (i) Include one or more indicators applicable to the utility's service area and associated with energy benefits, nonenergy benefits, reduction of burdens, public health, environment, reduction in cost, energy security, or resiliency developed through a public process as part of the utility's long-term planning, for the provisions in RCW 19.405.040(8); (ii) Identify the expected effect of specific actions on highly impacted communities and vulnerable populations and the general location, if applicable, timing, and estimated cost of each specific action. If applicable, identify whether any resource will be located in highly impacted communities or will be governed by, serve, or otherwise benefit highly impacted communities or vulnerable populations in part or in whole; and (iii) Describe how the specific actions in the CEIP are consistent with, and informed by, the utility's longer-term strategies based on the analysis in RCW 19.280.030 (1)(k) and clean energy action plan in RCW 19.280.030(1)(l) from its most recent integrated resource plan, if applicable.
- (d) Describe how the utility intends to reduce risks to highly impacted communities and vulnerable populations associated with the transition to clean energy.
- (5) **Use of alternative compliance options.** The CEIP must identify any planned use during the period of alternative compliance options, as provided for in RCW 19.405.040 (1)(b).
- (6) The CEIP must be consistent with the most recent integrated resource plan or resource plan, as applicable, prepared by the utility under RCW 19.280.030.
- (7) The CEIP must be consistent with the utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5).
- (8) The CEIP must identify the resource adequacy standard and measurement metrics adopted by the utility under WAC 194-40-210 and used in establishing the targets in its CEIP. (9) If the utility intends to comply using the two percent incremental cost approach specified in WAC 194-40-230, the CEIP must include the information required in WAC 194-40-230(3) and, if applicable, the demonstration required in WAC 194-40-350(2).
- (10) Any utility that is not subject to RCW 19.280.030(1) may meet the requirements of this section through a simplified reporting form provided by commerce.

Utility Name & Contact Information

Note: if you list multiple contacts, please separate their information by a comma and a space.

Report Year	2026
Compliance Period	2026-2029
Utility Name	Seattle City Light
Report Date	6/10/2025
Contact Name	Cierra Holland
Phone Number	206-386-4588
Email	cierra.holland@seattle.gov
	https://www.seattle.gov/city-light/energy/power-
	supply-and-delivery/clean-energy-implementation-
Web address of published CEIP	<u>plan</u>
Are you a "qualifying utility" under the EIA?	Yes
Are you a BPA "full requirements" customer?	No

Targets

Interim targets: percentage of retail load to be served using renewable and nonemitting resources (WAC 194-40-200(2))

Utilities with less than 25,000 customers only need to complete cells H8 and H9 in the interim targets table below.

Clean Energy Type	Units	2026	2027	2028	2029	4-year Period
Renewable	%	88%	87%	85%	83%	86%
Nonemitting	%	5%	5%	5%	5%	5%
Total		92%	91%	90%	88%	90%

Describe how the target demonstrates progress toward meeting the 2030	Per Commerce this cell is N/A; already meeting 80% over the 4-year period.
and 2045 CETA standards (WAC 194-40-200(2)).	

Specific targets (WAC 194-40-200(3))

Utilities with less than 25,000 customers only need to complete cells H17-19 in the specific targets table below.

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source Category Units 20		2026	2027	2028	2029	4-year Period
	MWh to be used over the interim					
Renewable Energy	performance period	9,464,348	9,398,829	9,011,731	8,979,352	36,854,260
	MWh to be acquired over the					
Energy Efficiency	interim performance period	70,080	70,080	100,740	100,740	341,640
	MW to be acquired over the					
Demand Response	interim performance period	3	3	3	3	12

Energy efficiency assessment methodology details

Conservation Assessment Method	Conservation Potential Assessment
	N/A at this time; we may post here once approved by Seattle City Council:
	https://www.seattle.gov/city-light/energy/power-supply-and-delivery/energy-
Hyperlink to Relevant Assessment	conservation
	Planning to be heard at Seattle City Council in 2025.
Notes	

Demand response assessment methodology details

Did your utility conduct a demand response assessment?	Yes
Please briefly describe your demand response assessment findings. Please	City Light completed a Demand Response Potential Assessment (DRPA) as a part of the
describe if there are DR opportunities for particular customer classes or	2026 Demand Side Management Potential Assessment. The assessment identified 12 MW
barriers to utilizing DR in your service territory. Please describe which DR	of cost effective demand response in the 2026-29 period. Based on model inputs, the
technologies were found to be cost-effective, reliable, and feasible.	DRPA found Critical Peak Pricing to be cost-effective. In the 2026-29 period we plan to
	explore this product and evaluate its feasibility and reliability.
	City Light currently has a Bring Your Own Thermostat pilot, and we are developing an Industrial Curtailment program and Time of Use rates; we will continue to test and evaluate these offerings.
Hyperlink to Relevant Assessment	N/A at this time; we may post here once the report is final: https://www.seattle.gov/city-
	light/energy/power-supply-and-delivery/energy-conservation
Notes	

Indicators & Forecast

Specific actions to ensure equitable transition (WAC 194-40-200(1)(4))

Enter information in the yellow fields below. Each indicator should correspond with the information entered in the same row. See the Menu of Ideas for examples. You can leave any unused fields blank or delete any unused rows. If you need to espend the table, you can drag the boundary of the data to build by picking and dragging the bottom right corner downward.

Index	Ind_ID	Indicator	CETA Category	Specific Action 1	Specific Action 2	Specific Action 3	Specific Action 4	Outcome Metric 1	Outcome Metric 2	Outcome Metric 3	Outcome Metric 4	Outcome Metric 5	How will the indicator and its associated metrics look different across the service territory in four years after taking the specific actions?
				1									
													We anticipate increasing energy affordability
													and relevant metrics to improve low-income
													households' ability to comfortably afford their
				i									energy bills. Since the southern part of our
				i									service area is where a disproportionate number of lower-income households reside,
													this area may benefit more. However, our
													service area has many mixed-income
								Decrease average household					communities and expect there to be benefits
								energy burden among	Decrease average household	Provide actionable strategies			across many neighborhoods. Especially among
		Reduce household		Design and deliver an	Increase the number of	Evaluate best case practices			energy burden among Utility				populations who may be unaware they
		electric energy		accessible Community Solar	customers enrolled in the	for fair rate development		as a result of an accessible	Discount Program	development in future rate-			qualify, like seniors on fixed incomes or
1	2026_95_1	burden	Reduction of Costs and Risks	Program	Utility Discount Program	:and/or cost attribution		community solar program	participants	setting processes	:		college students.
				i									
				i				1	1				As we target transportation electrification
				1									investments in overburdened communities
													and vulnerable populations, we plan to
								1					directly invest in EV infrastructure, electric
													fleets and vehicles, and other similar projects.
					1			1	1				Some of these improvements will occur
													directly in the named communities. We hope to see these investments translate into air
				Deliver transportation									quality improvements in these
				electrification investments									neighborhoods. However, we recognize there
		Improve		that target overburdened				Reduce metric tons of carbon	n				are many other factors contributing to air
		community health		communities and vulnerable				dioxide equivalent (MTCO2e))				quality, including other emissions not within
2	2026_95_2	outcomes	Public Health	populations.				in our service area					our control or jurisdiction.
				1				:	:		:		-
													As the southern part of our service area has a
		Increase public											disproportionate number of HICs and VPs, this
		participation in											area may benefit more from the actions listed.
		utility programs						Partner with five new		At least 200 buildings			That's not to take away from other
		from highly						community-serving		participate in energy	Increase customer		neighborhoods though, as our service area
		impacted				Actively recruit multi-family			Provide meaningful access to		touchpoints with energy		has many mixed communities with residents
		communities and	Reduction of Burdons to Vulnerable Reculations and Uinbh.	Increase the number of utilit				o awareness and enrollment in			efficiency and		of various incomes and demographics. And so,
	2026_95_3	vulnerable populations	Reduction of Burdens to Vulnerable Populations and Highly Impacted Communities	assistance community partnerships	annual Language Access Plan	organizations to participate	weatherization programs	our utility assistance offerings	for individuals with limited English proficiency	and/or other relevant programs	weatherization programs in HICs and VPs	1	we expect there to be benefits across many neighborhoods.
3	2020_93_3	populations	impacted communities	/partiferships	annual canguage Access rial		weatherization programs		English prohitiently	programs	in riics and vrs		Heighborhoods.
													<u></u>
									Each year, at least 5 high				This indicator and associated metrics may not
									school students from low-				look significantly different across the service
									income households				area since it aims to target high school youth
					Design and implement a High	1			participate the internship				and WMBE contractors who may or may not
		Improve access to		Establish foundations of a	School Internship Program			Complete at least 3 High		Certify 20 WMBE contractors			reside in our service area. One of the primary
		economic		green job pathway through a		Target WMBE contractors for		School Energy/Green job	experience and increased	supporting equitable access			focuses is to create awareness and foster
		opportunities in the		high school awareness	households with income at o					to clean energy infrastructure			more representation into the green energy
4	2026_95_4	green energy secto	Economic Development	campaign	below 80% AMI	Program Certification		annually	in the green energy sector.	opportunities			industry.

Specific Actions & Equity

Specific actions to	to ensure equitable transition (WAC 194-40-200(1)(4)) All" to auto-populate the specific actions list below with the specific actions from the pr	evious soreadsheet tab.																
Enter information in th	he yellow fields. Each specific action should correspond with information entered in the	same row. Please delete any unused ro	ws ance you finalize your	report.							Please enter "N/A" where the question is not applicab							
											What is the expected effect of this specific action on highly impacted communities and vulnerable	How will the specific action and its resources be governed by (if applicable), serve, or benefit highly impacted communities or vulnerable populations, if a	What are the risks to highly impacted communities and vulnerable population associated with the clean energy t transition? How does the utility intend to reduce these	Will resources be located in highly impacted communities or vulnerable	What is the general location of this specific action a			What other benefits does the specific action bring that
SA_ID Specifi Design	fic Action on and deliver an accessible Community Solar Program	Long Description Implement a program and identify	Resource Category	Program Type	Program Name	Input Metric 1	Input Metric 2 Input Metric 3	Output Metric 1	Output Metric 2	Output Metric 3	populations?	all?	risks through this specific action (if applicable)?	populations? (Y/N/Not Applicable)	its resources (if applicable)?	What is the timing of this specific action?	What is the estimated cost of this specific action? i	sn't covered by the listed metrics? (optional)
		4MW of feasible new community solar generation projects in Seattle																
		and Franchise Cities (sites will vary including: rooftop, ground																
		mounted, parking canopies, and floating will be investigated)																
		identified through technical modeling and community input.																
		Leverage external funding to reduce the portfolio project costs to																
		ensure no-cost participation and a guaranteed bill credit for income-									Increased access to local solar generation and/or							
		eligible customers and a competitive payback for market-									increased resilience due to solar paired with storage a existing community facilities serving HICs/VPs. Reduce	ed .	HICs/VPs have historically been left out of the clean					
		rate customers. Center disadvantaged and minority-owned					Apply for Washington State				energy burden for income-eligible customers. Locating projects at community spaces honors communities,		energy transition. They may not be able to install solar because of cost, building age, and/or because they live					
		business entities by preparing them to bid on projects and encourage contractors to provide training				Financial investment in	Expansion Program funding to		Number of income-eligible		projects are paired with storage, may increase proper	HICs/VPs have been engaged in program design and wi ty continue to be engaged until program launch and	overcome those barriers by offering 50% of our				We are developing/refining cost estimates. Rough order of magnitude estimate is \$14.8M to build	
		opportunities, leveraging existing workforce development programs.		Community Solar	Community Solar Program	development of community solar	reduce the projects costs Number of outreach events in HICs associated with projects serving or events serving VPs. income-eligible customers.	Number of MW's of community solar built in HIC and/or areas serving VP	Community Solar Program measured by event attendance.	income-eligible Community Solar	(utility payment for use of space for life of solar project).	 during program implementation. See R7 for description of benefits. Also, projects may be in HICs at facilities serving VPs. 	customers and offering those customers no-cost participation and a guaranteed bill discount.		Our service area. Solar projects will be interconnecte on the distribution grid.	d ~2026-2028; customer enrollment begins	~4MW. This does not reflect external funding sources the utility plans to leverage to reduce that \(\) cost.	We are investigating opportunities to integrate workforce development and public art.
2026_95_1_1 Increa	ase the number of customers enrolled in the Utility Discount Program	workforce development programs.	Kenewable Energy	Community Solar	Community Solar Program	projects.	or events serving 475. Income engine customers.	serving or	measured by event attendance.	Program participants.	projecti	We are working with Community Partners and community liaisons who work with HICs/VPs to co-	participation and a guaranteed on discount.	Its	on the distribution grid.	2028, as projects are compreted.	LUSI.	vorkiorce development and public art.
												design culturally relevant messaging, process improvements, and enrollment support, which include	Energy burden can dispreparationately affect MICs AFRs					
		Promote enrollment in the Utility Discount Program by removing						At least 35% of eligible customers	Average appual customer bill		By reducing the energy burden of customers from	meeting language access needs. By grounding this wor in the lived experiences of the customers and	k impacting their well-being and causing economic					ncrease awareness of and participation in other utility
2025 05 1 2		barriers to access and expanding engagement with HICs/VPs.	011	Resilience	Utility Discount Program	Number of outreach events in HICs	Number of languages application is Number of community sign up- transcreated into	are enrolled in Utility Discount	savings from Utility Discount Program		the discount, customers have less pressure from high energy costs so they can focus on other essentials.	community partners, we are able to identify and	accessing other essential needs and increases their risk of displacement.	AL CA	The utility's service territory.	This work is ongoing.	The estimated cost for communications, language	
2026_95_1_2 Evalua	sate best case practices for fair rate development and/or cost attribution		Other	Resilence	Totally Discount 1109, and	Number of outcach events in ring	a martine and	Togram	1 100, 1011		energy costs so they can locas on other essentials.	remove daries a describer.	or angeneration.	N/A	The strain a service territory.	This work is uniquing.	access, and enjagement is \$2.50,000.	essec contonia energy outcome.
		This action is in direct response to priorities raised during our public																
		process and our commitment to an equitable transition. This study will																
		evaluate best case practices to develop fair rates or cost											HICs and VPs risk potentially taking on a					
		attributions. Currently, this action will be managed by our finance				Funds spent on contracting services	Number of interviews with other	Final report showing best practice			Completing this study will provide best practice review to ensure our cost attribution practices fairly assign	This action could provide more fair processes and						
2026_95_1_3 Delive	er transportation electrification investments that target overburdened communities a	ream.	Other	Resilience	rmanice	to do the study	utilities or relevant institutions	cost attribution methodology			costs to each of our customer classes.	practices when developing rates or cost attributions.	to iniugate this impact.	N/A	N/A	2026-2030	Approximately \$250,000.	¶A
vulner	rable populations.	Implement transportation electrification initiatives that																
		prioritize overburdened communities and vulnerable																
		populations by expanding access to electric vehicles, charging										Many of our transportation electrification programs ar	e					
		infrastructure, and clean transit options. These investments aim to									Delivering targeted transportation electrification	committed to partnering with community leaders and organizations. Some of these will be formal contracts to						
		reduce air pollution, improve public health, lower transportation costs,									overall air quality and lower our climate impact. It will	facilitate their involvement as these contracts would stipend people's time and expertise. These partnership	s EV costs and limited/no access to EV charging stations.					
2026_95_2_1		and promote environmental equity in historically underserved areas.	Other	Transportation Decarbonization	Transportation Electrification	Number of community partners	Number of outreach events in HICs or VPs	Transportation electrification funding spent in HICs and VPs	Number of chargers in HICs		also bring public investments and improvements to the community that will foster EV adoption.	will help identify priority locations and the type of transportation investments they'd like to see.	delivering on community-identified priorities.	Yes	The utility's service territory.	Ongoing	Approximately \$3.7 million.	√A
Increa	ase the number of utility assistance community partnerships	Work with trusted community										HICs/VPs were engaged through a program evaluation and customer research to inform our partnering	Energy burden can disproportionately affect HICs/VPs					
		organizations and income-qualified housing providers to promote					Funds allocated to contractually			- Update to Community Based		strategies. We are also working with community orgs t in co-design contracting processes to reduce the burden	 Impacting their well-being and causing economic hardship. High energy burdens can prevent people from 				The estimated cost is \$100,000, which includes contracting with City of Seattle Department of	sarticipation barriers for people who are linguistically
2026_95_3_1		enrollment in the Utility Discount Program.	Other	Public Outreach and Engagement	Utility Discount Program	organizations we reach out to about Utility Assistance programs	partner with community organizations	Number of organizations we contract with	enrollment and express rate applications)	Organization Utility Assistance Enrollment Toolkit	our Utility Assistance Programs within HICs/VPs. It also reduces harm by streamlining the enrollment process.		of displacement.	N/A	Our service area.	will be ongoing throughout implementation of the CEIP.	Neighborhoods and funding for mutually- beneficial partnering.	and/or digitally isolated. In addition, we are investing in organizations that serve HICs/VPs.
Develo	lop and implement a bi-annual Language Access Plan											As a municipal utility, we are responsive to our	With one in five Seattle residents speaking a language other than English at home, the risk is that customers					
										Number of community events		Language Access Program, which is led by the Office of	with limited English proficiency miss out on the benefits of our region's clean energy transition.			We are currently implementing the 2025-	We estimates spending \$750,000 through	
		In accordance with Executive Order 2025-03, City Light will develop and			City of Seattle Language Access		Develop and socialize Language Funds allocated for translation, Access toolkit for employees ar	d Volume of communications	interactions via LanguageLine		Ensure equitable access to our services, resources and	Immigrant and Refugee Affairs and the corresponding Executive Order governs City Light's Language Access	Access Plan, we are reducing barriers to awareness and			the 2027-2028 Language Access Plan by	implementation of the 2025-2026 plan, and is currently estimating cost estimates for the 2027-	
2026_95_3_2 Active	ely recruit multi-family buildings, businesses, and organizations to participate in our	implement a Language Access Plan.	Other	Public Outreach and Engagement	Program	with limited English proficiency	interpretation, transcreation consultants	materials translated	interpretation services	Liaisons)	benefits regardless of English language proficiency.	Plan.	expanding equitable access.	N/A	N/A	October 1, 2025.	2028 plan. i	mmigrant and refugee communities we serve.
progra	ams	This action is meant to capture our programs that offer partnership																
		opportunities, resources, or services with multifamily buildings,																
		organizations and institutions, and businesses intentionally targeting											One of the risks is that households without the means,					
		those that serve HICs and VPs. Examples include the Strategic									We hope to sign on more buildings, businesses, and	direct say into what or where resources could be	such as financial, English proficiency, or time, may have a harder time accessing the benefits of a clean energy					
		Energy Management Program, WholeHome Energy, and the										ld intentionally build and maintain partnerships with	transition. The intention with this action is to lessen these barriers and at minimum provide education, staff					We will also work with multi-family building owners to
2026_95_3_3		Transportation Electrification portfolio.	Energy Efficiency	Community and Economic Development	Strategic Energy Management, Transportation Electrification, etc.	Number of community partners	Number of outreach events in HICs or VPs	Outreach materials developed	Number of languages materials translated into	Number of enrolled buildings, businesses, or organizations	materialize into various resources invested in these communities.	organizations and businesses that serve these communities and people of color.	expertise, and partnerships with institutions we don't regularly partner with.	Yes	Our service area.	Ongoing		ross-promote enrollment in the Utility Discount Program and other services that benefit HICs/VPs.
Create	e a Whole Home Energy program to increase access to our energy efficiency and herization programs	Empower residential customers to																
		make the best home energy decisions for themselves and their											HICs and VPs have historically been left out of the clean energy transition. They often have less control over					
		community so that they can achieve affordable energy savings										HICs/VPs have been engaged in program design and wi	their home energy infrastructure, like in the case of ill renters, and are less able to participate in incentive					
		and emissions reductions. Offer targeted support to HICs and VPs,										continue to be engaged through program launch and implementation. We are working with community	programs due to the upfront costs and often onerous applications and processes. We will overcome those				No.	Potential bill savings as energy efficiency and weatherization measures tend to improve a home's
		facilitate access to IRA, state, and utility offerings, and emphasize						Number of efficiency and			VPs, we will enable more households to participate in	nd partners to ensure HICs and VPs can benefit from program offerings by developing a culturally relevant	building owners and renters, stacked incentives,				We estimate spending \$100,000-150,000 per year a on communications, marketing, and outreach.	ibility to retain a comfortable temperature and thus, use less energy. Overall, these types of improvements
2026_95_3_4		holistic and personalized home energy planning.	Energy Efficiency	Energy Efficiency and Weatherization	Whole Home Energy Program	Number of outreach events in HICs I and VPs	Number community partners Number of ads, recruitment to engaged developed	ls weatherization adopters in HICs and VPs	Reach of ads, recruitment tools		programs that deliver energy and cost savings as well improved in-home comfort, health, and safety.	as communications strategy and identifying and removing	especially for income-qualified customers, and more comprehensive customer support.	Yes	Our service area.	Ongoing	Total annual program costs closer to \$250,000- 300,000.	and potential savings could improve someone's quality of life.
Establ	lish foundations of a green job pathway through a high school awareness campaign	The utility's talent acquisition and																
		workforce development teams will work to create opportunities,																
		events, and partnerships with organizations and institutions that																
		target and/or serve high school aged youth. The intention is to																
		create awareness of the diverse job opportunities of working at a utility,													Our service area (Seattle and surrounding		Approximately \$30,000 for outreach materials and	
2026_95_4_1		like Seattle City Light, or the green energy sector as whole.	Other	Community and Economic Development	Workforce Development	Number of high school contacts	Volume of outreach materials created	Number of high school events attended/hosted	Number of high school partnerships		Increased awareness of career opportunities in energy sector.	y Students will be better prepared to apply and interview for jobs and gain pathways to high earning careers.	We risk that early career talent in these communities are overlooked for the future energy sector jobs.	N/A	neighborhoods) and our remote communities that as under resourced and served.	e Annually, with peak seasons of spring and fall.	swag. Note: this amount also captures outreach events beyond this high school campaign.	ncreased community partnerships with schools, issociations and rate payers.
Design incom	n and implement a High School Internship Program targeting youth in households wit ne at or below 80% AMI	h									By providing opportunities for high school age individuals to intern at City Light, we will hopefully							
		This action along with action 4_1 that establishes green job pathways									expose potential future employees to the diverse set in inhs this industry has to offer. Whether they plan to	of	We risk excluding marginalized groups from benefiting					
		for high school aged youth will work together to provide paid work									attend a traditional college, vocational program, or	ng This will benefit HICs and VPs as it aims to target high	from the economic opportunities in this clean energy		Our service area (Seattle and surrounding			
2026 95 4 2		experience for youth interested in learning more.	Other	Community and Economic Develop	Workforce Development	Number of outreach efforts at high schools in HICs	Number of applications received	Number of internship placements	Percent of applicants who identify		opportunities for everyone in the green energy industry.	school youth living in a household making 80% area	living in income-qualified households that are disproportionately made up of VPs and/or in HICs.	N/A	neighborhoods) and our remote communities that as under resourced and served.	e Summer internships	This program will be funded by the City of Seattle II	
2026_95_4_2 Target	et WMBE contractors for our EV Charger Installation Program Certification		Other	Community and Economic Development	Workforce Development	JC-100S III NICS	паться от аррикация тесечей	reamber or internship placements	as a person or color		mousey.	medall income or below.	And the second states and the second	PVA	uniter resourced and served.	Januar internships	Human Services Department.	nanousmonts and rate payers.
		City Light's transportation electrification program portfolio																
		provides EV infrastructure training and business development									With increased qualified contractors, there's more		Part of the risk with a clean energy transition is that it					
		assistance to cohorts of women and minority owned business to									opportunity to see these investments occur in these communities. This certification opportunity may also		will exclude marginalized groups from benefiting from the economic opportunities. This action will aim at					
2026_95_4_3		promote their participation in the clean transportation transition	Other	Community and Economic Development	Transportation Electrification	Number of outreach events	Number of WMBE applicants	Number of WMBE contractors enrolled			increase the likelihood of WMBE owned businesses	This program targets WMBE contractors. HICs and VPs are disproportionately made up of people of color.	mitigating this risk by targeting WMBE contractors for	N/A	N/A	Ongoing	Approximately \$200,000.	4/A

Highly Impacted Communities & Vulnerable Populations

Highly impacted communities (WAC 194-40-200(4))

Highly Impacted Community is defined in RCW 19.405.020(23) as:

(23) "Highly impacted community" means a community designated by the department of health based on cumulative impact analyses in RCW 19.405.140 or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.

Department of Health has designated Highly Impacted Communities as those ranking 9 or 10 on the Environmental Health Disparities (EHD) map.

Link to Instructions to Identify Highly Impacted Communities (HIC)
Link to the Environmental Health Disparities
(EHD) Map

Which methodology did you use to identify							
highly impacted communities (HIC)?	Highly Impacted Communities Data Table						
# of census tracts that are HIC (Rank 9 or 10	65						
under EHD v2.0 or at least partially on "Indian							
Country")							
# of census tracts that are at least partially on	-						
"Indian Country"							
Average EHD v2.0 rank for service territory	6.7						
What are the top 1-3 EHD factors in your highly	The top EHD factors are Environmental Exposures and Environ	mental Effects. Specifically, under Environmental Exposures a significant percentage of census tracts rank 10					
impacted communities? What are the rankings	"Diesel Exhaust PM2.5 Emissions,", "Proximity to heavy Traffic Roadways," and "Toxic Releases from Facilities.". Environmental Effects is another factor with a large number of						
for these EHD factors and the associated	metrics that rank at 9 or 10 for "Proximity to Hazardous Waste	Facilities" and "Lead Risk From Housing.". The central and southern parts of our service area also rank high (9					
metrics?	10) on the EHD on many other factors, such as "Proximity to Ri	sk Management Plan (RMP) Facilities" and "Proximity to Superfund Sites.". This is unsurprising as these areas					
	historically redlined communities where Black, Indigenous, and	people of color were only allowed to live. Decades old policies are still seen as these communities have high					
	concentrations of BIPOC residents, as demonstrated by EHD's '						
How do your planned specific actions address		attributed to transportation pollution and Environmental Effects since our service area has a large superfund					
the EHD factors for HICs (if applicable)?	and older homes with higher lead concentrations. Our specific	actions attempt to address these significant exposures by focusing on our transportation electrification work					
	that targets investments in HICs and VPs. That portfolio also he	elps WMBE contractors obtain certification in EV charging installation. We also have our comprehensive home					
	energy efficiency and weatherization programs that make impl	rovements in people's homes to maintain a comfortable home temperature, potentially reducing situations w					
	people their windows for extended periods of time and lesseni	ng environmental exposures and effects. Similarly, we have other programs targeting industrial, commercial,					
	multi-family buildings to develop energy management plans th	at would lessen fossil fuel use and potentially limit exposure of other pollutants as they electrify.					

Vulnerable populations (WAC 194-40-200(4))

Please list all socioeconomic factors and sensitivity factors developed through a public process and used to identify Vulnerable Populations based on the definition in RCW 19.405.020(40):

(40) "Vulnerable populations" means communities that experience a disproportionate cumulative risk from environmental burdens due to

(a) Adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and

(b) Sensitivity factors, such as low birth weight and higher rates of hospitalization

Please describe how your utility identified vulnerable populations through a public process (e.g., surveys, focus groups, public	We conducted an extensive public input process to engage with overburdened communities and better understand their priorities, barriers to access, and which populations should we make sure to focus on — identifying Vulnerable Populations. We used various methods to ensure meaningful community participation. These methods included analyzing recent engagement reports from the past couple of years; learning sessions with advisory councils, disability advocates, neighborhood associations; focus groups with community leaders and youth interns; and a P-Patch event in a South Seattle neighborhood. During our conversations, we began by asking, "Who is most impacted or burdened when we have unexpected outages?" and "Which populations or groups of people would be most harmed if our lights went out for a few hours, or days?" As we began hearing similar populations, we asked participants to assess if the groups previously mentioned were accurate and if anyone was missing. The populations that participants listed were consistent. Then it was our job to ensure there was a data source for us to capture these groups.
How does your utility's planned specific	Overall, we plan to be more intentional in ensuring we create more access and inclusion within our program offerings. During our public process, the community identified "Increased public participation from HICs and VPs" as an indicator and as such developed four specific actions to address VP factors. One of these actions is to develop and implement bi-annual Language Access Plans that would serve the utility has best recommendations to meaningfully communicate with limited English proficiency populations and in plain language to all our customers. Two others revolve around contracting with trusted community partners to support customer enrollment in our programs, like our financial assistance programs.

Factor Category	Factor	Details	Source	Date Last Updated
E.g., Employment	Unemployment	% unemployed over 16 years old	American Community Survey	12/15/2019
		Customers who depend on electricity	1	
		because of a disability (ex. uses an		
		electric wheelchair), illness (ex.		
		diabetes), or are immuno-		
		compromised (ex. seniors, children		
Health	Sensitive Populations	under five).	American Community Survey	2023
		Customers who speak English as an		
		additional language and have limited		
		proficiency, making it difficult to		
Language	Limited English Proficiency	engage in English.	American Community Survey	2023
		Lower-income residents and/or Black	G	
		Indigenous, or People of Color		
		(BIPOC) residing in franchise cities		
Race	Franchise Communities	and unincorporated communities.	American Community Survey	2023

Describe and explain any changes to the factors from your utility's previous Clean Energy Implementation Plan (CEIP), if any:

In this CEIP, we changed our factors to three new groups: Sensitive Populations, Limited English Proficiency, and Franchise Communities. Previously, they were Racial & Social Equity Composite Index, Displacement Index, Duwamish Valley, and Vulnerable Groups. These changes came about because of our outreach and engagement plan. Based on what we read from outreach and engagement notes from the past two years and our own engagement with community, participants elevated these populations as those who would be most impacted.

Public Participation

Public participation (WAC 194-40-200(4), -220(1))

Seattle City Light delivers essential services to a diverse, multicultural community. Our work affects the daily lives of our customers. As we plan for a clean energy future, our planning must reflect the needs, priorities, and lived experiences of those we serve. rovide a summary of the public input process conducted in ompliance with WAC 194-40-220

ntegrated Approach to Strategic Planning Engagement

We listened to feedback from our community partners and made changes to improve how we work with them. We coordinated public input for the Clean Energy Implementation Plan (CEIP) with other long-term, strategic planning (e.g. City Light's Strategic Plan and Integrated Resource Plan). This more integrated approach helps us better understand the lived experiences of our customers. It also supports a more coordinated approach to reducing barriers and improving service equity in all our work.

To be responsive to community feedback and not overburden them, we connected with teams that had recently conducted relevant community engagement (e.g. TESIP 2.0, Comprehensive Plan, etc.). This collaboration helped develop awareness of feedback that community members ave provided to date. This helped us include information that had already been shared to inform City Light's CEIP. It also enabled us to find gaps in community voices and where we needed more information. After reviewing this feedback, we were better positioned to create specific engagement strategies and have more meaningful conversations during the public input process.

We engaged with representatives from Highly Impacted Communities and Vulnerable Populations through a public input process. We wanted to better understand who may need extra support, learn about barriers they face, and decide what areas we should focus on improving. We sed various methods to gather input and make sure everyone had a chance to participate:

• Learning Sessions: We Joined standing meetings with community representatives including the City of Seattle Indian Advisory Council, City of Seattle Disability Commission, and the South Park Neighborhood Association. We also hosted a learning session with City Light interns, who are youth/young adults engaged in the energy sector.

- Community Event: We talked with over one hundred (100) community members at the City of Seattle Department of Neighborhood's P-Patch Resource Fair. We worked with interpreters to engage community members in more than 5 different languages.
- QualBoards: We conducted a three-day online focus group with a diverse group of 35 customers, which included broad representation across Seattle and our Franchise Cities (Burien, SeaTac, Lake Forest Park, Shoreline, Skyway, Tukwila, and White Center)
- Community Liaison Focus Groups: We hosted focus groups with 22 community members contracted to do community Liaisons, many of which ave worked with communities on City Light projects, represented 21 different language communities as well as communities with disabilities.
- Community-Based Organization Focus Groups: We interviewed 28 community service providers about barriers to affordability programs and recommendations for helping community members reduce energy burdens.
- External Advisory Panel: We convened a group of representatives from local nonprofits, government partners, and energy providers to inform the development of City Light's Integrated Resource Plan (IRP) and Demand-Side Management Potential Assessment (DSMPA).

uring engagement, community members and partners helped identify Vulnerable Population characteristics, barriers and opportunities for a just transition to a clean energy future, and indicators and potential actions to include in City Light's CEIP.

Continuing to Engage

We will continue to build on the relationships we developed throughout the CEIP public participation process and to expand partnerships to support the implementation of the CEIP.

What barriers to public participation does your utility's mmunity face due to language, cultural, economic, echnology, or other factors?

arough this community process we identified the following barriers:

- Technical and Industry Jargon: City Light's use of technical terms and industry jargon creates barriers and affects people's interest in engaging and their ability to provide meaningful feedback
- Language and Cultural Barriers: Within City Light's service area, more than 20% of residents were born in another country and 24% of residents speak a language other than English at home. Therefore, language can be a potential barrier to participation. Lack of cultural relevance or rust in government due to historical injustices and disparities can result in some communities being less engaged.
- Internet Access: According to the City of Seattle's Technology Access and Adoption Study, an estimated 8% of Seattle households do not have internet access both at home and on-the-go (i.e. mobile). Vulnerable Populations and Highly Impacted Communities have less access to
- Digital Literacy: The City of Seattle's Technology Access and Adoption Study also reported that "Seattle's population is moderately skilled when it comes to technology, but more than two out of five need some assistance completing at least a few digital tasks." Community members
- Logistical Barriers: Community members are busy and engaging on clean energy is not a top priority for many. A lack of time to participate and the level of difficulty to participate present logistical barriers to the public input process

reduce barriers to public participation

What reasonable accommodations has your utility provided As a municipal utility, we need to remove barriers to public participation, so that our work reflects inputs from the communities we serve. City Light's Environmental Equity Advisor worked closely with City Light's Communications Division and the City of Seattle Department of Neighborhoods to plan and implement inclusive community engagement for the CEIP development.

• Reviewing Existing Feedback: We reviewed input from other long-term planning efforts to respect the time our customers spent providing feedback. In addition to reducing harm, we were also able to tailor our public participation process based on what we had already heard from

• Communications and Language Access: To support access and inclusion, we developed communications materials using plain language standards to ensure they were clear, concise, and well organized. This also included being more approachable in how we engaged with communities For the planning efforts included in the existing feedback we reviewed, we also worked with Office of Immigrant Affairs (OIRA) to develop in-language content and partnered with City of Seattle Department of Neighborhoods to engage communities in their preferred language.

• Culturally Relevant Engagement: We worked with the City of Seattle Department of Neighborhoods to develop culturally appropriate engagement strategies and partnered with meeting organizers to tailor our engagement to be relevant and relatable to the communities we were

• Community Conversations: We took several approaches to improving access to participation. This included participating in existing meetings where community members were already gathering, conducting outreach in multiple formats (in-person, online, and hybrid), and hosting activities on evenings and weekends.

**Trusted Community Partners: We engaged with community leaders, community-based organizations, and City of Seattle Department of Neighborhoods Community Liaisons to engage with communities on issues such as affordability, energy, public health, environment, etc. By ngaging with trusted community partners, we were able to learn about priorities, challenges, and needs without overburdening community members.

pecific actions under WAC 194-40-200(4), including the evelopment of one or more indicators and other element of the CEIP and your utility's supporting integrated resource plan or resource plans, as applicable.

Public input played a critical role in our work to develop a CEIP that reflects the interests and needs of the communities we serve. We co-developed indicators for the CEIP and co-defined Vulnerable Populations with community members through an iterative process:

- Draft: We developed a draft list of indicators and a working definition of Vulnerable Populations based on existing feedback.
- Engage: We gathered community feedback on the draft list of indicators and Vulnerable Populations definition . Refine: We updated the list of indicators and Vulnerable Populations definition based on community feedback.
- Validate: We received confirmation on the list of indicators and Vulnerable Populations definition from the Community Liaison Focus Groups.

The CEIP, including the indicators and actions, reflects community priorities and key themes that surfaced throughout our public participation process, which focused on ways we could reduce energy burden and expand equitable access to benefits. The plan incorporates the ommunities' request that we plan and design this work to center Vulnerable Populations and Highly Impacted Communities and to continue engaging people throughout the clean energy transition. Finally, the CEIP incorporates feedback from the External Advisory Panel, which advised on the development of City Light's Integrated Resource Plan (IRP) and Demand-Side Management Potential Assessment (DSMPA).

Long-term Plans

Integrated resource plan & clean energy action plan compliance (WAC 194-40-200(6-7), WAC 194-40-200(4)(c)(iii))

integrated resource plan & clean energy action plan compliance (wite 154 40 200(0 7)) wite 154 40	<u> </u>
Is your clean energy implementation plan (CEIP) consistent with the most recent integrated resource plan or resource plan, as applicable, prepared by your utility under RCW 19.280.030?	Yes
Is your CEIP consistent with your utility's clean energy action plan developed under RCW 19.280.030(1) or other 10-year plan developed under RCW 19.280.030(5)?	Yes
How are the specific actions consistent with your utility's resource plan and clean energy action plan?	We intentionally coordinated the public input process for the CEIP with other long-term, strategic planning, including our 10-year Strategic Plan and Integrated Resource Plan. The public process directly informed and helped identify the CEIP indicators and specific actions. As a result of this coordination, our specific actions are consistent with the our IRP and strategic plan. The specific actions were developed as part of the 2024 IRP Progress Report and have been updated with information from the 2026 Demand Side Management Potential Assessment (DSMPA). The 2026 DSMPA included an assessment of demand response and considered how renewable energy would be part of City Light's actions.
Hyperlink to Relevant Assessment/Resource Plan	https://www.seattle.gov/documents/Departments/CityLight/IRP/20 24IRPProgressReport.pdf

Resource Adequacy Standard

Resource adequacy standard (WAC 194-40-200(8))

Identify the resource adequacy standard and measurement metrics adopted by the utility under WAC 194-40-210 and used in establishing the targets in the CEIP. Identify and explain any changes to your resource adequacy standard.

Resource adequacy standard (e.g., peak load standards, loss of load probability or loss of load expectation)

The resource adequacy standard used by Seattle City Light in the 2024 IRP Progress Report is the Loss of Load Events (LOLEV). Based on the costs and benefits of market reliance, and given our resources and hydro flexibility, City Light has established the resource adequacy standard of LOLEV=0.2, or shortfalls not exceeding two events every ten years. This standard is used in establishing the resource adequacy needs for City Light's critical months for the next 20 years. These critical months are July and August in the summer, and December and January in the winter. For more detail about the resource adequacy standard see page 17 of the 2024 IRP Progress Report:

https://www.seattle.gov/documents/Departments/CityLight/IRP/2024IRPProgressReport.pdf

The resource adequacy standard used by Seattle City Light in the 2026 DSMPA is to allow no unserved energy over the 32 representative days per year modeled. This standard was used since the limited number of representative days modeled did not allow for a full probabilistic assessment.

Methods of measurement (e.g., probabilistic assessments of resource adequacy)

The resource adequacy standard used by Seattle City Light in the 2024 IRP Progress Report is based on a probabilistic assessment of resource adequacy using hourly simulations of temperature and hydro conditions (30 temperature years, 30 hydro years). For Sear le City Light, LOLEV is the expected number of deficit events over the total number of simulations after accounting for hydro flexibility and market reliance.

The resource adequacy standard used by Seattle City Light in the 2026 DSMPA allows for no unserved energy in all hours of the 32 representative days per model year of the study period (2026-2045). Twenty-four of those days are "typical" days, using the median hydro and weather scenarios, out of 29 hydro scenarios and 30 weather scenarios per modeled year. The set of typical days consists of two days per month: one weekday and one Sunday or holiday. The remaining eight days represent "RA constrained" days, which are the single day in each month out of all hydro and weather scenarios that have the greatest resource need. April, May, September, and October did not have any days with resource needs, so were not included in the set of RA-constrained days.

Incremental Cost

Incremental cost calculation (WAC 194-40-230)

Do not complete this section unless the utility intends to comply using the 2% incremental cost approach specified in WAC 194-40-230.

Please upload separately documentation and detailed reporting necessary to comply with the CEIP incremental cost reporting requirements in WAC 194-40-230.

You may use the calculator below to help estimate incremental costs; however, submission of detailed reporting is still required to comply with WAC 194-40-230. Delete the example numbers provided in the yellow fields below. Enter information in the yellow fields only. The grey cells will populate themselves.

Summary of Results					
Total Incremental Cost	\$	-			
Average annual incremental cost	\$	-			
Annual threshold amount	\$	-			
Meets threshold?					

Year	Retail revenue requirement	Annual amount from revenue increase equal to 2% of prior year revenue requirement	Number of years in effect	Threshold amount over four years	Sum of threshold amounts	Annual threshold amount
0						
1		\$ -	4	\$ -		
2		\$ -	3	\$ -	ė	ė
3		\$ -	2	\$ -	, .	, -
4		\$ -	1	\$ -		
Annual threshold amount as a percentage of average retail revenue requirement					#DIV/0!	

Itemize all lowest reasonable costs the utility intends to incur during this interim period in order to comply with the requirements of the Clean Energy Transformation Act (CETA), RCW 19.405.040 and 19.405.050. Also, provide the alternative lowest reasonable cost if the utility did not have to comply with CETA. If a resource included in an actual or alternative portfolio has a useful life or contract duration of greater than one year, the cost of that resource must be allocated over the expected useful life or contract duration using a levelized cost or fixed charge factor.

With-CETA Resource Portfolio							
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2026	2027	2028	2029		
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Incremental Cost								
	2026	2027		2028		2029	Total	
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